

# CO<sub>2</sub> Electroreduction to Methane at Production Rates Exceeding 100 mA/cm<sup>2</sup>

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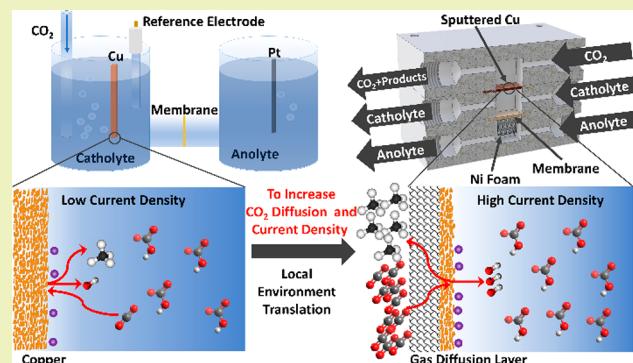
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**ABSTRACT:** The electrochemical reduction of CO<sub>2</sub> to methane is a promising method to store intermittent renewable energy. Previous research reporting high methane selectivity has relied on H-cells, and total current densities have therefore resided below 50 mA/cm<sup>2</sup>, insufficient for industrial applications. Here, we increase the methane production rate by modifying the system so that it functions efficiently in a flow cell configuration. We investigate the impact of the local environment on methane selectivity in flow cells by tuning the choice of electrolyte cation, catalyst thickness, and local pH. We achieve a methane selectivity of 48% ± 4% with a partial current density of 120 ± 10 mA/cm<sup>2</sup>, representing a cathodic energy efficiency of 23%. We showcase a stable operation for 14 h.

**KEYWORDS:** CO<sub>2</sub> reduction reaction, Flow cell, Methane, Local environment, Electrolyte cation, Catalyst thickness, Local pH



## INTRODUCTION

The electrochemical CO<sub>2</sub> reduction reaction (CO<sub>2</sub>RR) to chemicals and fuels is a promising method to store renewable electricity.<sup>1,2</sup> Different monocarbon and multicarbon products have been reported in CO<sub>2</sub>RR.<sup>3–7</sup> High Faradaic efficiencies (FEs) toward a specific product with high production rates have been reported for ethylene,<sup>3,4</sup> ethanol,<sup>5</sup> CO,<sup>6</sup> and formate.<sup>7</sup> Among the products of CO<sub>2</sub>RR, renewable methane—a carbon-neutral fuel alternative to fossil fuels—is of interest because the infrastructure to store, transport, and use methane as a fuel is already well established.<sup>8</sup>

Prior CO<sub>2</sub>-to-methane electrochemical production research has relied on the H-cell configuration and suffers therefore from a low methane production rate,<sup>9–11</sup> with current densities under 50 mA/cm<sup>2</sup>,<sup>12–15</sup> values that reside below industrially applicable levels.<sup>16–18</sup> In H-cells, the reaction rate of CO<sub>2</sub>RR is restricted by the limited mass transfer of CO<sub>2</sub>, as only dissolved CO<sub>2</sub> in the aqueous catholyte can be used as the reactant.<sup>16</sup> Technoeconomic studies show that to reach a compelling large-scale CO<sub>2</sub>RR system, high selectivity, current density, and energy efficiency will be required.<sup>17</sup> Capital and product separation costs will decrease with high selectivity and current density.<sup>17</sup>

A flow cell system offers a route to overcome the reactant mass transfer limit and provide a triple-phase interface allowing CO<sub>2</sub> to contact the catalyst–electrolyte interface and thus to meet the requirement of high current density.<sup>13</sup> However, since a significant increase in current density results in a

changed local reaction environment, the CO<sub>2</sub>RR product distribution in H-cells is different from that in flow cells.<sup>16</sup>

Here, with the goal of achieving a high methane selectivity with a high production rate, we investigate the effects of alkali metal cations and the thickness of the catalyst layer in the flow cell during CO<sub>2</sub>RR. We model the local pH in both H-cell and flow cell configurations and experimentally identify operating parameters that translate the local pH of the H-cell into the flow cell configuration. Leveraging this understanding, we transfer the high methane selectivity in H-cells to the flow cell configuration. We achieve a methane Faradaic efficiency (FE) of (48 ± 4)% with a methane partial current density of 120 ± 10 mA/cm<sup>2</sup> and a cathodic energy efficiency (EE<sub>cathodic</sub>) of 23%, as well as a stable operation for 14 h.

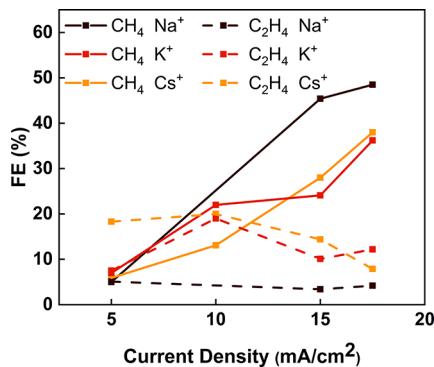
## RESULTS AND DISCUSSION

To investigate the different local reaction environments in H-cell and flow-cell configurations, we first performed CO<sub>2</sub>RR in H-cells using an electropolished Cu sheet as the cathode catalyst (Figure 1). To query the effect of cations on CO<sub>2</sub>RR selectivity toward methane in the H-cell configuration (Figure

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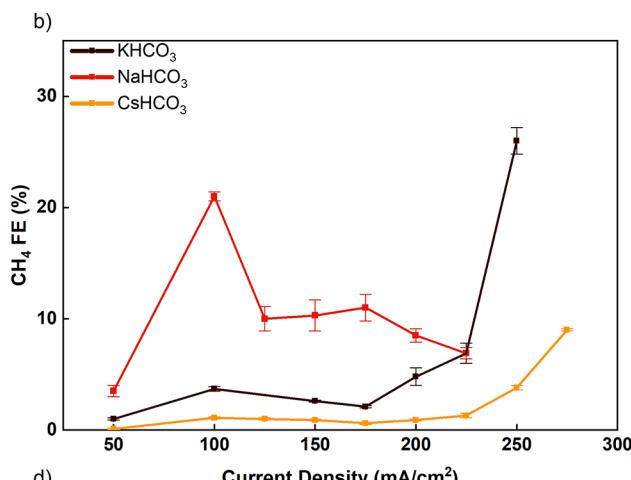
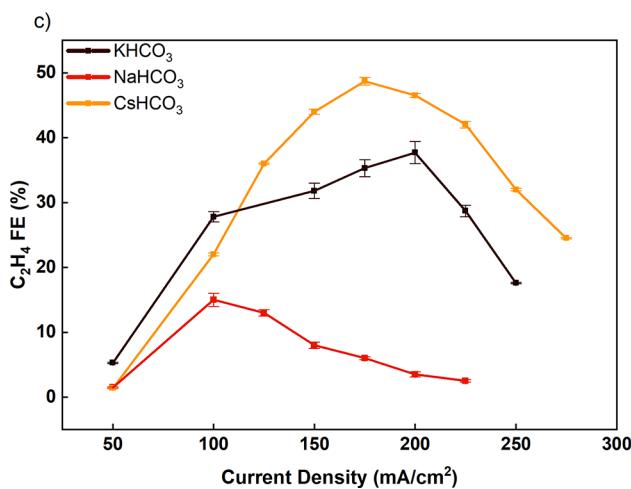
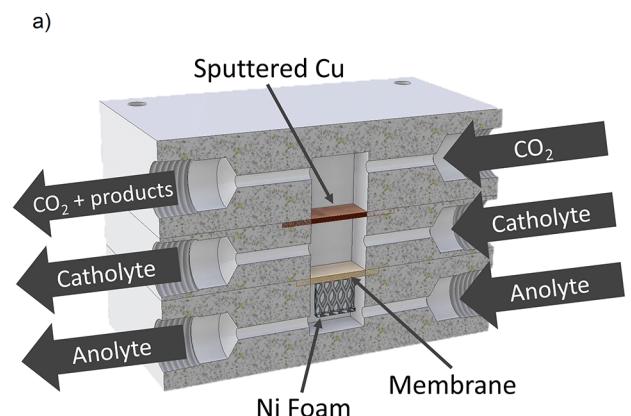


**Figure 1.**  $\text{CH}_4$  and  $\text{C}_2\text{H}_4$  FE on electropolished Cu sheet in an H-cell configuration with  $\text{KHCO}_3$ ,  $\text{NaHCO}_3$ , and  $\text{CsHCO}_3$  electrolytes.

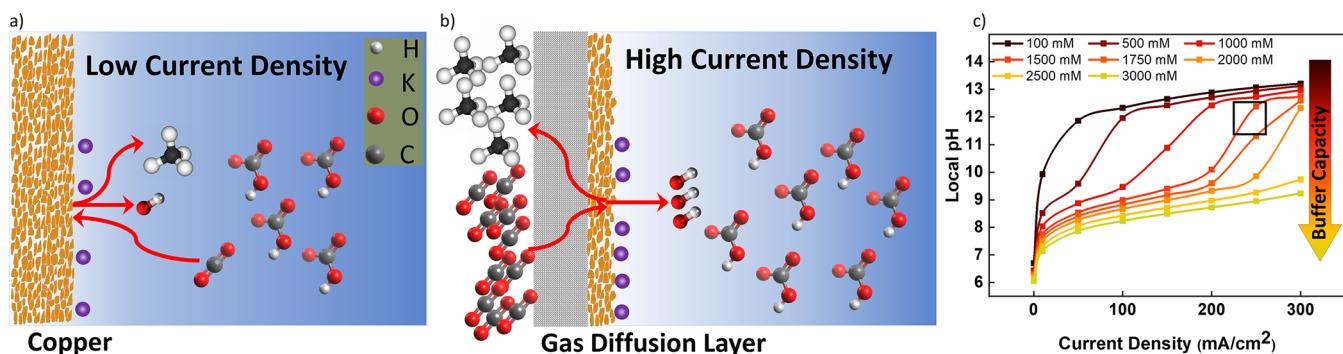
S1), we used  $\text{KHCO}_3$  and  $\text{NaHCO}_3$  as electrolytes. The selectivity toward methane in 0.1 M  $\text{NaHCO}_3$  is higher than that in 0.1 M  $\text{KHCO}_3$  (Figure 1), in agreement with previous reports.<sup>14,15</sup> The  ${}^*\text{CO}$  protonation to  ${}^*\text{CHO}$  is the potential-determining step for  $\text{CH}_4$  formation.<sup>19,20</sup> Compared to  $\text{Na}^+$ ,  $\text{K}^+$  stabilizes the  ${}^*\text{CO}$  intermediate, leading to an increase in the  ${}^*\text{CO}$  protonation energy and a decrease in methane selectivity.<sup>14,19</sup> The  $\text{Cs}^+$  cations have previously been seen to promote ethylene selectivity and suppress HER by increasing  $\text{CO}_2\text{RR}$  activity (Figure 1 and Figure S2).<sup>19</sup> Though the methane FE in 0.1 M  $\text{NaHCO}_3$  is 49%, the methane partial

current density is as low as 9  $\text{mA}/\text{cm}^2$ , significantly hindered by the limited mass transport of  $\text{CO}_2$ .

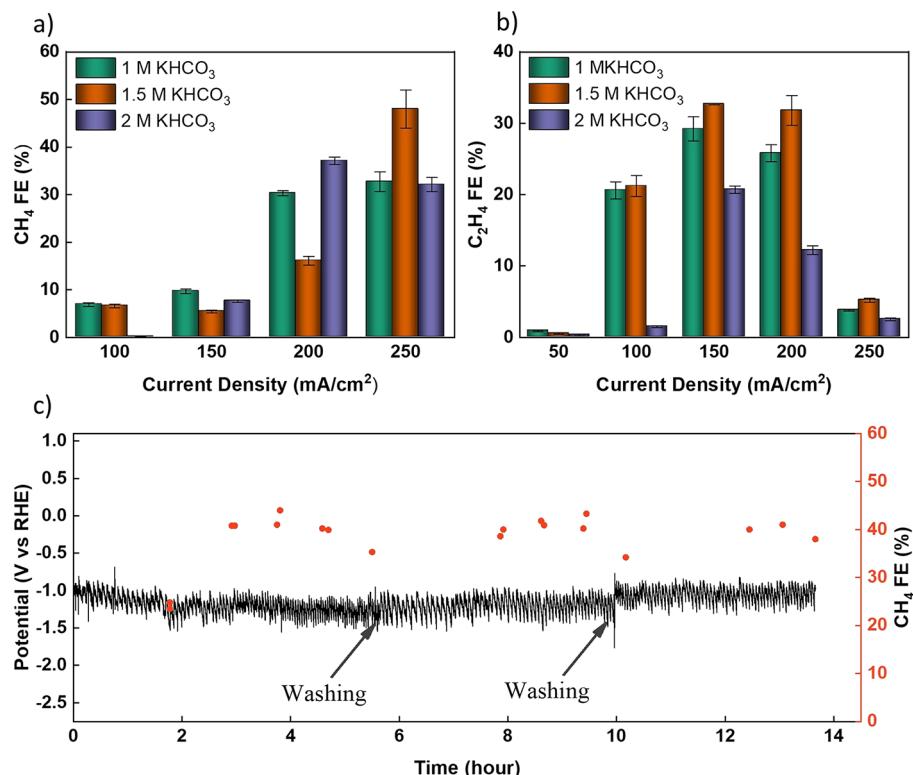
We then performed  $\text{CO}_2\text{RR}$  using 500 nm thick sputtered Cu (Figure 2b and c and Figure S3) in a flow cell configuration (Figure 2a) using 1 M  $\text{KHCO}_3$ , 1 M  $\text{NaHCO}_3$ , and 1 M  $\text{CsHCO}_3$  as electrolytes under a 60% dilute  $\text{CO}_2$  gas stream. We have previously shown that methane selectivity can be improved by using a dilute  $\text{CO}_2$  gas stream,<sup>21</sup> and we use this approach in the flow cell studies herein. When the current density is lower than 200  $\text{mA}/\text{cm}^2$ , methane selectivity in a  $\text{NaHCO}_3$  electrolyte is higher than that in the  $\text{KHCO}_3$  electrolyte (Figure 2b), consistent with the H-cell trend (Figure 1). The limiting current density in an anion exchange membrane and electrolyte depends on the ionic species transport properties.<sup>22–24</sup> The lower conductivity and diffusion coefficient of  $\text{Na}^+$  ions versus  $\text{K}^+$  ions<sup>25</sup> limit the maximum operating current density to 225  $\text{mA}/\text{cm}^2$  in the 1 M  $\text{NaHCO}_3$  electrolyte.<sup>25</sup> A further increase in current density to 250  $\text{mA}/\text{cm}^2$  in  $\text{KHCO}_3$  results in a methane FE of 26%, which is due to the more negative potential on the cathode leading to a shift in the product distribution toward methane. The superior performance in  $\text{KHCO}_3$  compared to  $\text{NaHCO}_3$  at high current densities is attributed to a lower electrolyte resistance,<sup>25</sup> a more negative surface charge density on the catalyst, and a higher buffering capacity of  $\text{K}^+$ , which favors  $\text{CO}_2\text{RR}$  to methane.<sup>3,19</sup>  $\text{CsHCO}_3$  promotes  $\text{C}_2\text{H}_4$  selectivity with a low methane selectivity compared to  $\text{KHCO}_3$  since  ${}^*\text{CO}$



**Figure 2.** (a) Schematic of the flow cell configuration. (b)  $\text{CH}_4$  FE and (c)  $\text{C}_2\text{H}_4$  FE on 500 nm sputtered Cu using 1 M X $\text{HCO}_3$  (X: Na, K, Cs) in the flow cell. (d)  $\text{CH}_4$  FE from sputtered Cu with different thicknesses using 1 M  $\text{KHCO}_3$  in the flow cell.



**Figure 3.** Cathodic half-cell configurations in H-cell (a) and flow cell (b), illustrating higher  $\text{CO}_2$  diffusion and concentration at the Cu surface in the flow cell. The legend in panel (a) also applies to panel (b). (c) Local pH modeling on the cathode surface during  $\text{CO}_2\text{RR}$  in the flow cell configuration with different  $\text{HCO}_3^-$  concentrations and current densities (the box is the region with the highest methane selectivity in the flow cell configuration).



**Figure 4.** (a)  $\text{CH}_4$  FE and (b)  $\text{C}_2\text{H}_4$  FE on 200 nm sputtered Cu with different  $\text{KHCO}_3$  concentrations in flow cells. (c) 14 h study of 200 nm sputtered Cu by applying  $250 \text{ mA}/\text{cm}^2$  with a  $1.5 \text{ M KHCO}_3$  electrolyte in a flow cell.

stabilization in  $\text{CsHCO}_3$  is higher than that in  $\text{KHCO}_3$ , thus preventing the protonation of  $^{*}\text{CO}$  and instead encouraging C–C coupling (Figure 2c).<sup>19</sup>  $\text{KHCO}_3$  and  $\text{CsHCO}_3$  electrolytes with larger cations compared to  $\text{NaHCO}_3$  also suppressed  $\text{H}_2$  evolution; the  $\text{K}^+/\text{Cs}^+$  ion-induced field stabilize  $\text{CO}_2\text{RR}$  intermediates on catalyst surfaces,<sup>19</sup> consistent with results in H-cells (Figure 1 and Figure S2). On the basis of the results above, we used the  $\text{KHCO}_3$  electrolyte for further optimization.

We investigated  $\text{CO}_2\text{RR}$  performance on a series of sputtered Cu catalysts with thicknesses of 200, 500, 750, and 1000 nm in the flow cell (Figure 2d and Figure S4) as catalyst layer thickness has been reported to affect the product distribution when targeting other  $\text{CO}_2\text{RR}$  products in different electrolytes.<sup>3</sup> We found that 200 nm sputtered Cu (Figures S5 and S6) showed the highest methane FE of 42% (Figure 2d).

The ethylene and hydrogen FEs on sputtered Cu with various thicknesses illustrate a selectivity shift from methane to ethylene with increasing catalyst layer thickness (Figure 2d and Figure S4a). Since the sputtered Cu is hydrophilic, the thickness of the catalyst layer affects the  $\text{CO}_2$  availability on the catalyst surface, thereby changing the product distribution.<sup>3</sup> We found that the electrochemical surface area (ECSA) decreases with the thickness (Figure S7), and thus the increase in ECSA-normalized current density results in a higher local pH in thicker samples and tends to promote  $\text{C}_2\text{H}_4$  selectivity (Figure S8 and Table S1).

The local pH plays an essential role in  $^{*}\text{CO}$  protonation—the potential-determining step for methane production<sup>27</sup>—and decreasing local pH favors methane production over  $\text{C}_2$  products (Figure S9).<sup>3,26–28</sup>

We used COMSOL Multiphysics modeling to explore further local pH under different current densities for the flow cell versus the H-cell (Figure 3 and Figure S10). Figure 3a and b show the cathodic half-cell configurations in the H-cell and flow cell, which indicates the improvement of CO<sub>2</sub> availability—CO<sub>2</sub> concentration at the surface of Cu—at high current densities in the flow cell compared to that of in the H-cell (Figure 3a and b). The simulation results in the H-cell show that the local pH—where methane FE is 49% (Figure 1) with a total current density of 17.5 mA/cm<sup>2</sup>—is 11.5 ± 0.5 (Figure S10). Figure 3c exhibits the local pH under different current densities and concentrations of the KHCO<sub>3</sub> electrolyte in a flow cell. In flow cells, the local pH is tunable by using different electrolyte concentrations and applying different current densities.

We then evaluated CO<sub>2</sub>RR performance experimentally on 200 nm sputtered Cu at different concentrations of KHCO<sub>3</sub> in flow cells. We compared the product distribution as a function of different current densities and different concentrations of KHCO<sub>3</sub> (Figure 4a and b and Figures S11 and S12). The highest methane FE of 48% ± 4% is obtained in 1.5 M KHCO<sub>3</sub> at 250 mA/cm<sup>2</sup> (Figure 4a) and has a total liquid product FE below 12% (Table S2), corresponding to a local pH of 12 ± 0.4 (Figure 3c); this represents a EE<sub>cathodic</sub> of 23% at the applied potential of −0.98 V vs reversible hydrogen electrode (RHE) corrected by ohmic loss. This methane FE of 48% ± 4% in the flow cell is comparable to the highest H-cell methane FE (49%), while the methane partial current density is as high as 120 ± 10 mA/cm<sup>2</sup>. The local pH values that provides the highest methane FE in the flow cell and the H-cell are similar, confirming the significance of local pH on the CO<sub>2</sub>RR product distribution. We observed that the FE<sub>Methane</sub>/FE<sub>Hydrogen</sub> increases with the increase of local pH, further confirming that local pH improves methane selectivity (Figure S13). Gas chromatography–mass spectrometry (GC-MS) analyses demonstrated that CH<sub>4</sub> was produced via CO<sub>2</sub>RR rather than from contaminants (Figure S14). Table S3 shows a performance comparison between this work and prior reports at technoeconomically relevant current densities.

On the basis of the optimized conditions above for methane production, we investigated the stability of the 200 nm sputtered Cu catalyst using a 1.5 M KHCO<sub>3</sub> electrolyte in a flow cell (Figure 4c). In this experiment, we used a humidified CO<sub>2</sub> gas stream and washed the catalyst regularly to mitigate K<sub>2</sub>CO<sub>3</sub> and KHCO<sub>3</sub> salt formation and remove the salts between the Cu and polytetrafluoroethylene (PTFE) boundary, which can hinder CO<sub>2</sub> availability.<sup>29</sup> We achieved 14 h of stable CO<sub>2</sub>-to-methane electrolysis with a methane FE over 40% under a constant total current density of 250 mA/cm<sup>2</sup>.

## CONCLUSIONS

In this work, we investigated the effect of the local reaction environment on CO<sub>2</sub>RR to methane at technoeconomically appealing current densities. Our experiments in the H-cell configuration show a methane FE of 49% with a methane partial current density of 9 mA/cm<sup>2</sup> using 0.1 M NaHCO<sub>3</sub> as the electrolyte. To improve the methane production rate, we transferred the reaction from an H-cell to flow cell. In the investigation of electrolytes with different cations, KHCO<sub>3</sub> favors the increase of methane selectivity under high current density (250 mA/cm<sup>2</sup>). We performed CO<sub>2</sub>RR on Cu catalysts with different thicknesses and observed that sputtered Cu of a 200 nm thickness showed the highest selectivity toward

methane. We found, by modeling local pH in flow cells and H-cells, that when matching the local pH in a flow cell to that of the highest H-cell methane FE, we achieved the highest flow cell methane selectivity on a 200 nm sputtered Cu catalyst: methane FE of 48% ± 4% with a partial current density of 120 ± 10 mA/cm<sup>2</sup>, as well as an EE<sub>cathodic</sub> of 23% under a 1.5 M KHCO<sub>3</sub> electrolyte in the flow cell. Furthermore, this optimized CO<sub>2</sub>-to-methane system can be operated for 14 h at an applied current density of 250 mA/cm<sup>2</sup> while maintaining a methane FE over 40%. This work enables the direct conversion of CO<sub>2</sub> feedstocks to renewable methane with high selectivity at an industrially relevant production rate.

## ASSOCIATED CONTENT

### Supporting Information

The Supporting Information is available free of charge at <https://pubs.acs.org/doi/10.1021/acssuschemeng.0c03453>.

Experimental details, structure characterization, electrochemical measurement details, cathode washing procedure, COMSOL Multiphysics modeling details, H-cell configuration schematic view, SEM images, XRD pattern, ECSA measurements, reaction scheme, modeling scheme, H<sub>2</sub> FE, potential versus current density, FE<sub>Methane</sub>/FE<sub>Hydrogen</sub> versus local pH, <sup>13</sup>CO<sub>2</sub> control experiments, total product distribution, and performance comparison (PDF)

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### Author Contributions

¶ A. Sedighian Rasouli and X. Wang contributed equally. The manuscript was written through contributions from all authors.

### Notes

The authors declare no competing financial interest.

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